

State

March 14, 2007

RE: Summit Operating, LLC  
Marie 666  
Sec. 19, T10S, R24E

Utah Division of Oil, Gas and Mining  
1549 West North Temple, Suite 1210  
Salt Lake City, UT 84114

Dear Sir or Madam,

Summit Operating, LLC respectfully requests a spacing exception for the subject location. The well has been moved from the center of the forty-acre spacing.

The well is located at 539' FSL & 1719' FWL, which has changed from the proposed location at 660' FSL & 1980' FWL.

The location was moved due to topography, drainages and access to the center of the forty.

Summit Operating, LLC is the only lease owner within a 460 foot radius.

If you have additional questions, please feel free to contact me.

Best regards,



Ginger Stringham  
PO BOX 790203  
Vernal, UT 84079  
435-789-4162

RECEIVED

MAR 19 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER


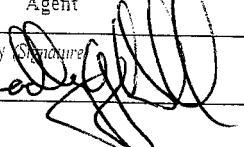
OMB No. 1004-0137  
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Well Serial No. UTU-065371
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Summit Operating LLC		7. If Unit or CA Agreement, Name and No.
3a. Address PO BOX 683909 Park City, UT 84068		8. Lease Name and Well No. Marie 666
3b. Phone No. (include area code) 435-940-9001		9. API Well No. 43-047-39154
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 539' FSL & 1,719' FWL SESW 648753X 39. 928753 At proposed prod. zone Same as above 4421090Y-109.259242		10. Field and Pool, or Exploratory Natural Buttes
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 19, T10S, R24E		12. County or Parish Uintah
13. State UT		14. Distance in miles and direction from nearest town or post office* 66 miles southeasterly of Vernal, UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 539'	16. No. of acres in lease 1,278.08	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling completed, applied for, on this lease, ft. 2,300'	19. Proposed Depth 7,050	20. BLM/BIA Bond No. on file UTB-000014
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,184 GL	22. Approximate date work will start* 03/15/2007	23. Estimated duration 30 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Ginger Stringham	Date 03/15/2007
Title Agent		
Approved by Signature 	Name (Printed Typed) BRADLEY G. HILL	Date 03-28-07
Title Officer	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

Federal Approval of this  
Action is Necessary

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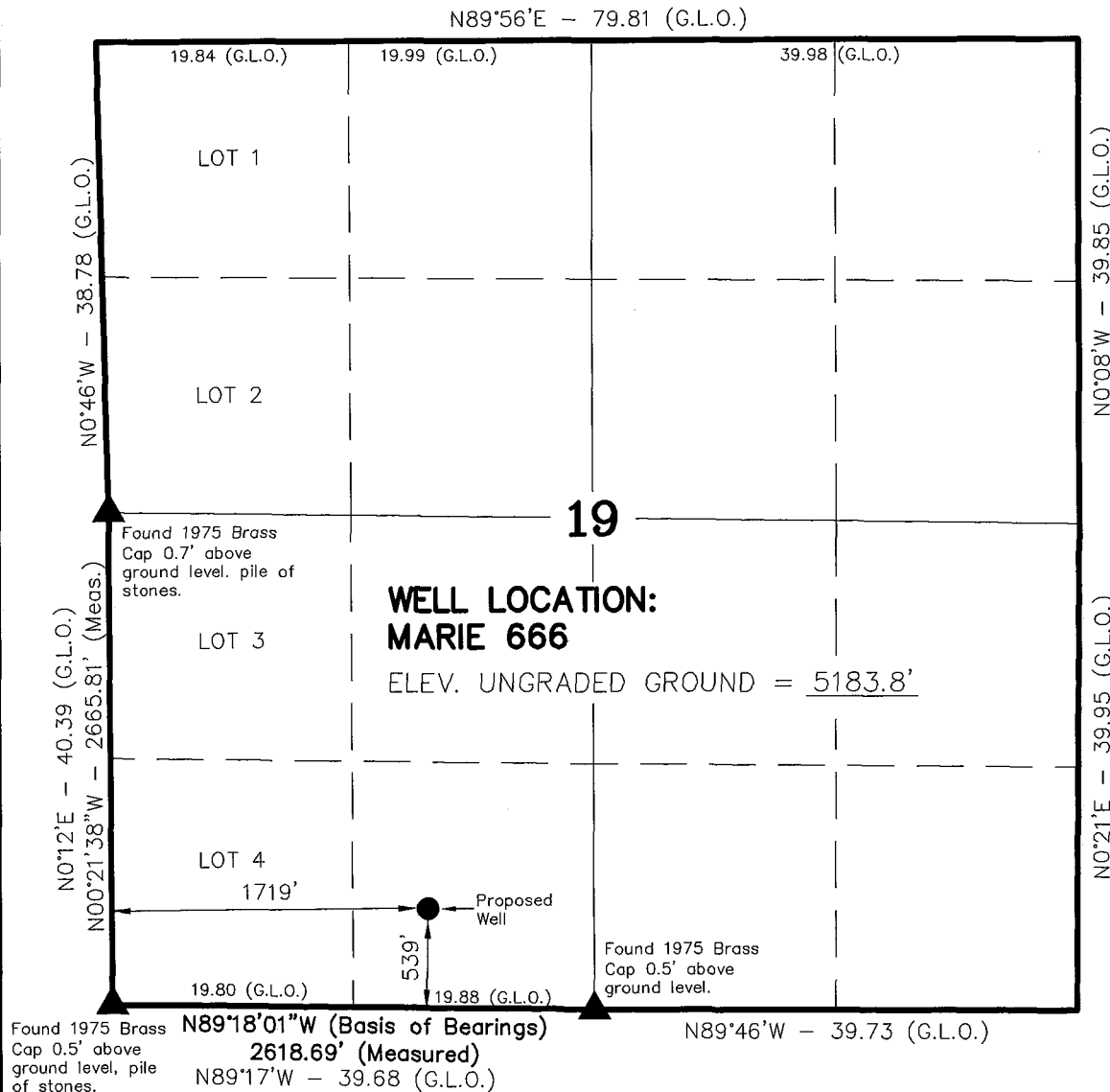
MAR 19 2007

DIV. OF OIL, GAS & MINING

**T10S, R24E, S.L.B.&M.**

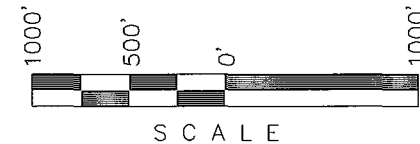
**SUMMIT OPERATING, LLC**

WELL LOCATION, MARIE 666, LOCATED  
AS SHOWN IN THE SE 1/4 SW 1/4 OF  
SECTION 19, T10S, R24E, S.L.B.&M.  
UINTAH COUNTY, UTAH.



▲ = SECTION CORNERS LOCATED  
BASIS OF ELEVATION IS BENCH MARK 87 EAM 1965  
LOCATED IN THE SE 1/4 SW 1/4 OF SECTION 1,  
T12S, R23E, S.L.B.&M. THE ELEVATION OF THIS  
BENCH MARK IS SHOWN ON THE ARCHY BENCH SE  
7.5 MIN. QUADRANGLE AS BEING 5887'.

**Marie 666**  
(Proposed Well Head)  
NAD 83 Autonomous  
LATITUDE = 39° 55' 43.26"  
LONGITUDE = 109° 15' 35.73"



**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS  
PREPARED FROM FIELD NOTES AND ACTUAL SURVEYS  
MADE BY ME OR UNDER MY SUPERVISION AND THAT  
THE SAME ARE TRUE AND CORRECT TO THE BEST OF  
MY KNOWLEDGE AND BELIEF.

*Kelly R. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 362251  
STATE OF UTAH

**TIMBERLINE LAND SURVEYING, INC.**  
38 WEST 100 NORTH. — VERNAL, UTAH 84078  
(435) 789-1365

DATE SURVEYED: 02-27-07	SURVEYED BY: M.S.B.	SHEET 2 OF 10
DATE DRAWN: 02-28-07	DRAWN BY: M.W.W.	
SCALE: 1" = 1000'	Date Last Revised:	

Ten Point Plan

Summit Operating LLC

Marie 666

Surface Location SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

Section 19, T10S. R24E.

1. Surface Formation  
Green River

2. Estimated Formation Tops and Datum:

Formation		Depth	Subsea
Green River		Surface	+5,184' G.R.
Wasatch	Oil/Gas	2,784'	+2,400'
Mesa Verde	Oil/Gas	4,522'	+ 662'
Castlegate	Oil/Gas	6,722'	-1,538'
TD		7,050'	-1,738'

All fresh water prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Producing Formation Depth:

Objective Formations include the Wasatch 2,784' - 4,522', Mesa Verde 4,522' - 6,722' and the Castlegate 6,722'-7,050'.

4. Proposed Casing:

Hole Size	Casing Size	Weight/FT	Grade	Coupling & Tread	Casing Depth	New/Used
17 1/2	13 3/8	48#	H-40	ST&C	300'	NEW
12 1/4	8 5/8	24#	J-55	ST&C	2,500'	NEW
7 7/8	4 1/2	11.6#	N-80	LT&C	7,050'	NEW

Cement Program:

Surface casing will be cemented as follows from 0'-300':

Note: Cement Volume = Gauge hole + 100%

Casing Size	Cement Type	Cement Amounts	Cement Yield	Water Mix	Cement Weight
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Lead:

13 3/8"	Class "G" Ca Cl <sub>2</sub> 2% BWOC Floecel 1/4 # sk	360 sks +/-	1.15ft <sup>3</sup> /sk	5	15.8 ppg
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Intermediate casing will be cemented as follows from 300' - 2,500':

Cement volume = Gauge hole + 50%

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amounts</u>	<u>Cement Yield</u>	<u>Water Mix</u>	<u>Cement Weight</u>
Lead:					
8 5/8"	Premium "5" 16% Gel 10#/sk Gilsonite 3% Salt 3#/sk GB3 0.25#/sk Flocele	300 sks. +/-	3.82ft <sup>3</sup> /sk	23	11.0 ppg
Tail:					
8 5/8"	Class "G" CaC12 2%BWOC Folocelc 1/4 #/sk	270 sks. +/-	1.15ft <sup>3</sup> /sk	5	15.8

Production casing will be cemented as follows from 2,500' - 7,050':

Note: Lead should be 200' above the Wasatch.

Cement volume = Gauge hole + 25%

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amounts</u>	<u>Cement Yield</u>	<u>Water Mix</u>	<u>Cement Weight</u>
Lead:					
4 1/2"	Premium "5" 16% Gel 10#/sk Gilsonite 3% Salt 3#/sk GB3 0.25#/sk flocele	190 sks. +/-	3.82ft <sup>3</sup> /sk	23	11.0 ppg
Tail:					
4 1/2"	Class "G" CaC12 2%BWOC Folocelc 1/4 #/sk 50/50 POZ Salt 10% Gel 2%	460 sks. +/-	1.26ft <sup>3</sup> /sk	5.75	14.15

5. BOP and Pressure Containment Data:

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 17 1/2 " surface casing. An upper kelly cock to the required pressure rating with a handle available shall be employed.

The BOP system including the casing will be pressure tested to minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

<u>Interval</u>	<u>Mud weight lbs./gal.</u>	<u>Viscosity Sec./OT.</u>	<u>Fluid Loss MI/30 Mins.</u>	<u>Mud Type</u>
0-2,500	Air/Clear Water	-----	No Control	Water/Gel
2,500-T.D.	8.4-12.0	30-45	8-10	LSND

water based mud system

Note: Mud weights may exceed 12.0 due to solids increasing at or near T.D. Increased weights are not required to control formation pressure.

Operator will have on location sufficient mud and weight material to increase mud weight to 12.0 at any time while drilling the subject well. Visual mud monitoring incorporating pit level indicators shall be used.

7. Testing, Coring, Sampling and Logging:

a) DST: None are anticipated.

b) Coring: None are anticipated.

c) Mud Sampling: Every 10' from 2,500' to T.D.

d) Logging:	Type	Interval
	DIL W/GR and SP	T.D. to Surf. Csg
	FDC/CNL W/GR and CAL	T.D. to Surf. Csg

e) Mud Logging: Manned Unit 500' to T.D.

8. Abnormalities (including sour gas)

Anticipated bottom hole pressure will be less than 3000 psi. No abnormal pressures, temperatures or other hazards are anticipated. Other wells drilled in the area have not encountered over pressured zones or H<sub>2</sub>S.

9. Other facets of the proposed operation:  
Off set well information:

Producing Wells:  
FED H 12-30

Shut in Wells:  
FED H 14-30

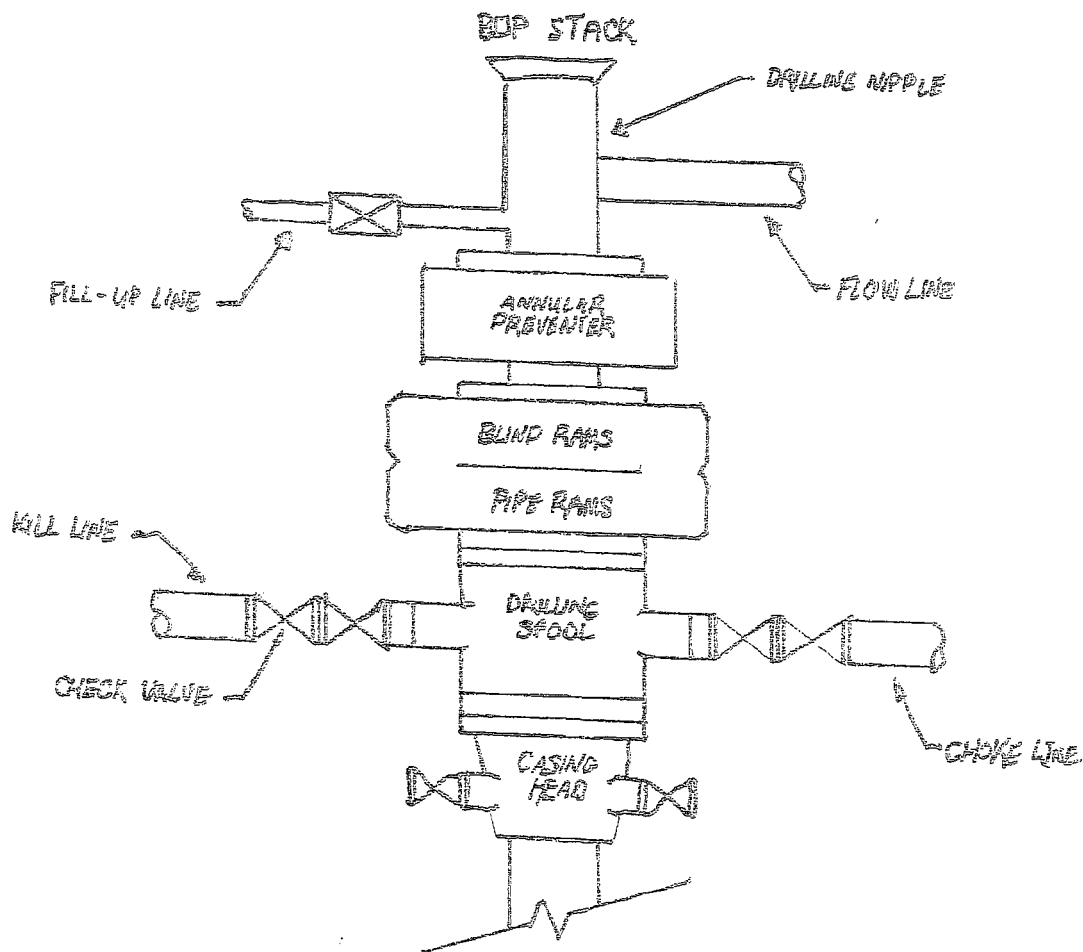
Abandoned Wells:  
Southman Canyon U-6

10. Drilling Schedule:

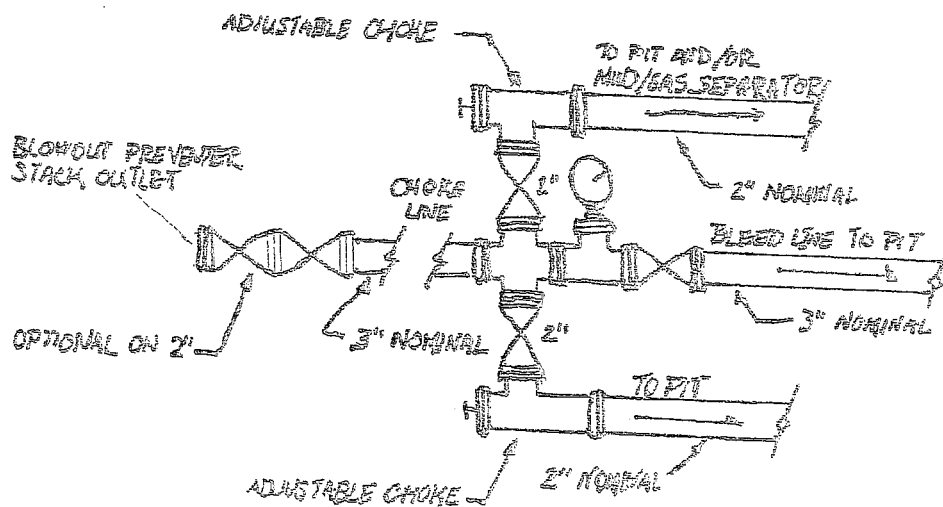
The anticipated starting date is upon approval. Duration of operations is expected to be 30 days.



TYPICAL 3,000 p.s.i.  
BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i.  
CHOKER MANIFOLD SCHEMATIC



SUMMIT OPERATING LLC

13 POINT SURFACE USE PLAN

FOR WELL

MARIE 666

LOCATED IN SE  $\frac{1}{4}$  SW  $\frac{1}{4}$

SECTION 19, T.10S, R24E, S.L.B.&M.

UINTAH COUNTY, UTAH

LEASE NUMBER: UTU-065371

SURFACE OWNERSHIP: FEDERAL

1. Existing Roads:

Summit Operating, LLC  
Marie 666  
Section 19, T10S, R24E

From the intersection of US Highway 40 and 500 East Street in Vernal, Utah proceed in an easterly then southerly direction along US highway 40 approximately 3.3 miles to the junction of State Highway 45; exit right and proceed in a southerly direction along state road (County B Road 4180). This road is located approximately 4.5 miles south of Bonanza, UT; exit left and proceed in a southwesterly direction along County B Road 4180 approximately 4.0 miles to the junction of the Kings Wells Road (County B Road 4190). Exit right and proceed in a southwesterly direction along the county B road 4190 approximately 8.1 miles to the intersection of the East Fork Asphalt Wash Road (County B Road 4250); exit right and proceed in a northeasterly direction along County B Road 4250 approximately 5.8 miles to the intersection of the Asphalt Wash Road (County B Road 4160); exit right and proceed along county b road 4160 in a northerly direction approximately 3.3 miles to the proposed access road. Follow road flags in an easterly, then northerly direction approximately 5430' to the proposed location.

Total distance from Vernal, Utah to the proposed well location is approximately 66.0 miles in a southeasterly direction.

All existing roads to the proposed location are State of Utah, BLM maintained or County Class D roads. Please see the attached map for additional details.

2. Planned access road

The proposed access road will be approximately 5,430' of new construction. Approximately feet of new construction will be off lease. The road will be graded once per year minimum and maintained.

A) Approximate length	5430 ft
B) Right of Way width	30 ft
C) Running surface	18 ft
D) Surface material	Native soil
E) Maximum grade	8%
F) Fence crossing	None
G) Culvert	
Culverts will be installed as necessary along access road.	
H) Turnouts	None
I) Major cuts and fills	None
J) Road Flagged	Yes
K) Access road surface ownership	Federal
L) All new construction on lease	No
M) Pipe line crossing	None

Please see the attached location plat for additional details.

An off lease right-of-way will be required for approximately 1,100'

All surface disturbances for the road and location will not be within the lease boundary.

### 3. Location of existing wells

The following wells are located within a one-mile radius of the location site.

- |                                   |      |
|-----------------------------------|------|
| A) Producing well                 |      |
| Fed H 12-30                       |      |
| B) Water well                     | None |
| C) Abandoned well                 |      |
| Soutman Canyon U-6                |      |
| D) Temp. abandoned well           | None |
| E) Disposal well                  | None |
| F) Drilling /Permitted well       | None |
| G) Shut in wells                  |      |
| Fed H 14-30                       |      |
| H) Injection well                 | None |
| I) Monitoring or observation well | None |

Please see the attached map for additional details.

### 4. Location of tank batteries, production facilities and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a Olive Black color.

Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is Olive Black.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest

tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulation identified in 43 CFR 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

If the well is capable of economic production a surface gas line will be required.

Approximately 7,320' of 4" steel surface gas gathering line would be constructed on Federal Lands. The line is proposed as surface due to topography, sensitive soils and bedrock sandstone. The line will tie into an existing 4" pipeline in Section 30, T10S, R24E. The pipeline would be strung and boomed adjacent to the access road. A 15' permanent right-of-way will be required and a 30' right-of-way will be necessary during construction for one week.

An off lease right-of-way will be required for approximately 2,000'.

Please see the attached location diagrams for pipeline location.

The gas meter run will be located within 500' of the wellhead. The gas line will be buried or anchored down from the wellhead to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration report will be submitted to the BLM's Vernal District office and State of Utah, Division of Oil, Gas, and Mining. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing will come from a municipal source at Daibo/A-1 Tanks in Vernal, UT at 355 South 1000 East.

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravel or pit lining material will be obtained from private resources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately 10 ft. deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit will be lined.

The reserve pit will be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90-day period an application for approval for permanent disposal method and location will be submitted to the authorized officer. Evaporation may be used instead of trucking to facilitate closing and reclamation of the reserve pit. A pumping system would be used for evaporation.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized landfill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follows:

A) Pad length	325 ft.
B) Pad width	155 ft.
C) Pit depth	10 ft.
D) Pit length	180 ft.
E) Pit width	50 ft.
F) Max cut	21.8 ft.
G) Max fill	10.6 ft.
H) Total cut yds.	11,490
I) Pit location	North end
J) Top soil location	North & South ends
K) Access road location	South end
L) Flare Pit	Corner B

(The reserve pit calculations reflect a 10' wide bench around the exterior of the pit.)

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.

E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the

pit area. The topsoil removed and piled will amount to approximately 1,140 cubic yards of material. Topsoil will be stockpiled in one distinct pile. Placement of the topsoil is noted on the attached location plat. The topsoil pile from the location will be seeded as soon as the soil is stock piled with the seed mix listed. When all drilling and completion activities have been completed and the pit back-filled the topsoil from the pit area will be spread on the pit area. The pit area will be seeded when the soil has been spread. The unused portion of the location (the area outside the dead men) will be re-contoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled.

All disturbed areas will be re-contoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert the run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

#### A) Seeding dates:

Seed will be spread when topsoil is stock piled and when reclamation work is performed.

The seed mix and quantity list will be used whether the seed is broadcast or drilled.

#### B) Interim Seed Mix

4#/acre Indian Rice Grass  
4#/acre Crested Wheat Grass  
4#/acre Needle & Thread Grass

### 11. Surface ownership:

Access road	Federal
Location	Federal
Pipe line	Federal

### 12. Other information:

#### A) Vegetation

The vegetation coverage is slight. The majority of the existing vegetation consists of non-native species. Rabbit brush, bitter brush, and Indian Rice grass and Sagebrush were also found on the location.

B) Dwellings:

There are no dwellings or other facilities within a one-mile radius of the location.

C) Archeology:

The location has not been surveyed, however, has been ordered. The survey will be forwarded to your office as soon as it has been completed.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations, which would affect such sites, will be suspended and the discovery reported promptly to the surface management agency.

D) Water:

The nearest water is the White River located 1.5 miles +/- to the North.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

- a) Location Construction  
At least forty eight (48) hours prior to construction of location and access roads.
- b) Location completion  
prior to moving on the drilling rig.
- c) Spud notice  
At least twenty-four (24) hours prior to spudding the well.
- d) Casing string and cementing  
At least twenty-four (24) hours prior to running casing and cementing all casing strings.
- e) BOP and related equipment tests  
At least twenty-four (24) hours prior to initial pressure tests.
- f) First production notice  
Within five (5) business days after the new well begins, or production resumes after well has been off production for more than 90 days.

G) Flare pit:

The flare pit will be located in corner B of the reserve pit outside the pit fences and 100 feet from the bore hole on the east side of the location. All fluids will be removed from the pit within 48 hours of occurrence.



13. Lessees or Operator's representative  
and certification

A) Representative

Ginger Stringham  
Paradigm Consulting  
PO BOX 790203  
Vernal, UT 84079

Office 435-789-4162  
Fax 435-789-8188  
Cellular 435-790-4163

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

This drilling permit will be valid for a period of one year from the date of approval.

After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation

proposed herein will be performed by Summit Operating, LLC and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for filing of a false statement.

Onsite Dates: 3/8/07

Self Certification Statement

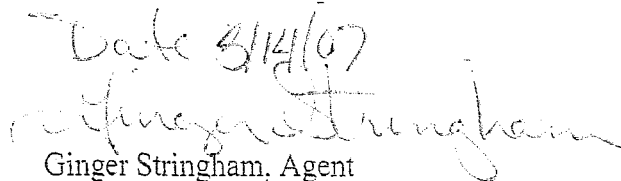
The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that Summit Operating, LLC is considered to be the operator of the following well:

Marie 666  
Section 19, T. 10S, R. 24E  
SE ¼ of the SW ¼  
Lease UTU-065371  
Uintah County, Utah

The Summit Operating, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond UTB-000014 provides state-wide bond coverage on all Federal Lands.

Date 3/14/07  
  
Ginger Stringham, Agent  
Paradigm Consulting, INC

## Statement of use of Hazardous Materials

No chemical(s) from the EPA's consolidated list of Chemicals Subject to Reporting under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986 will be used, produced, transported, stored, disposed, or associated with the proposed action. No extremely hazardous substances, as defined in 40 CFR 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

Paradigm Consulting, INC  
Ginger Stringham, Agent for  
Summit Operating, LLC  
PO BOX 790203  
Vernal, UT 84079

435-789-4162 Office  
435-789-8188 Fax

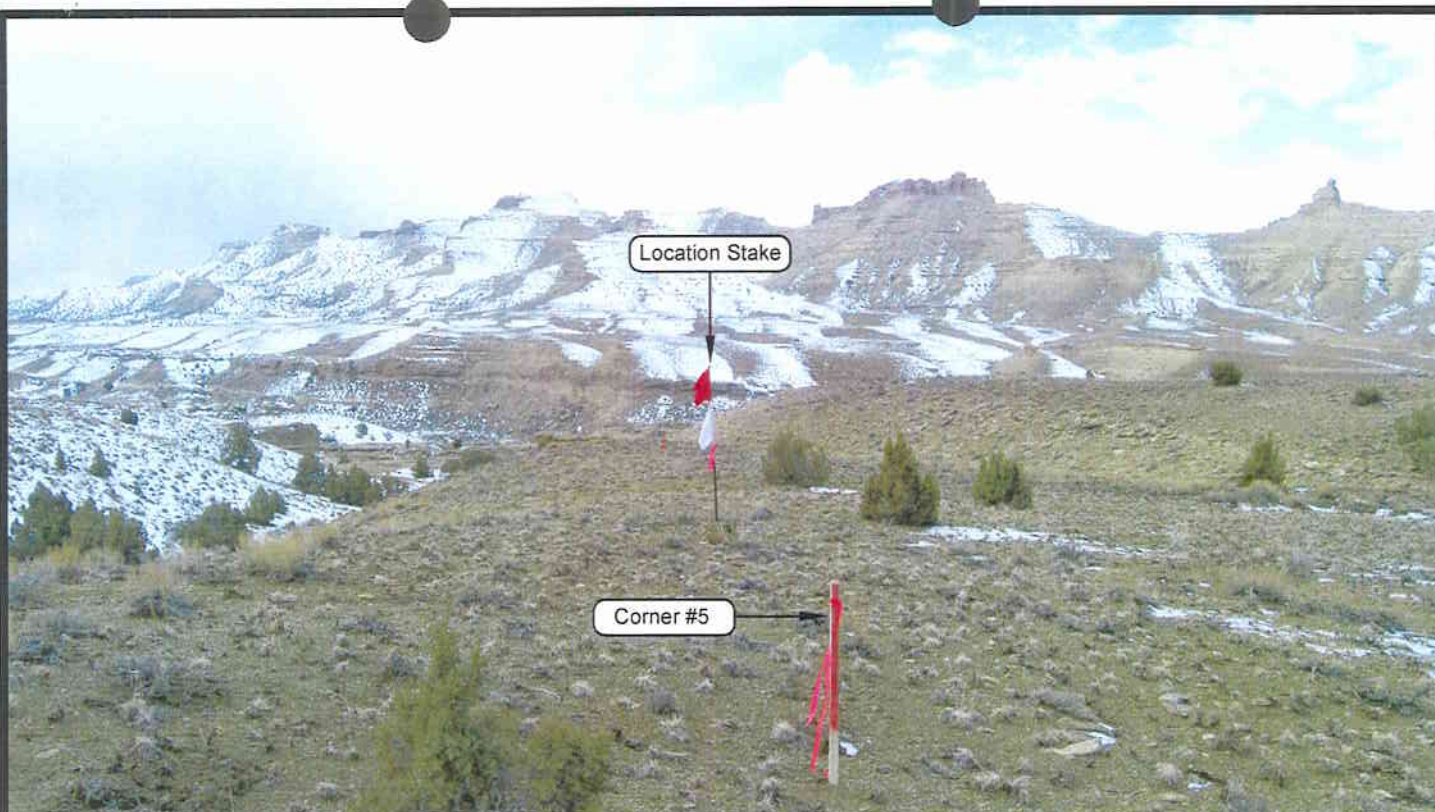


PHOTO VIEW: FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: NORTHEASTERLY

## SUMMIT OPERATING, LLC

**Marie 666**

**SECTION 19, T10S, R24E, S.L.B.&M.  
539' FSL & 1719' FWL**

## LOCATION PHOTOS

DATE TAKEN: 02-27-07

DATE DRAWN: 02-28-07

TAKEN BY: M.S.B.

DRAWN BY: M.W.W.

REVISED:

**Timberline Land Surveying, Inc.**  
38 West 100 North Vernal, Utah 84078  
(435) 789-1365

**SHEET  
1  
OF 10**

CUT SHEET - MARIE 666



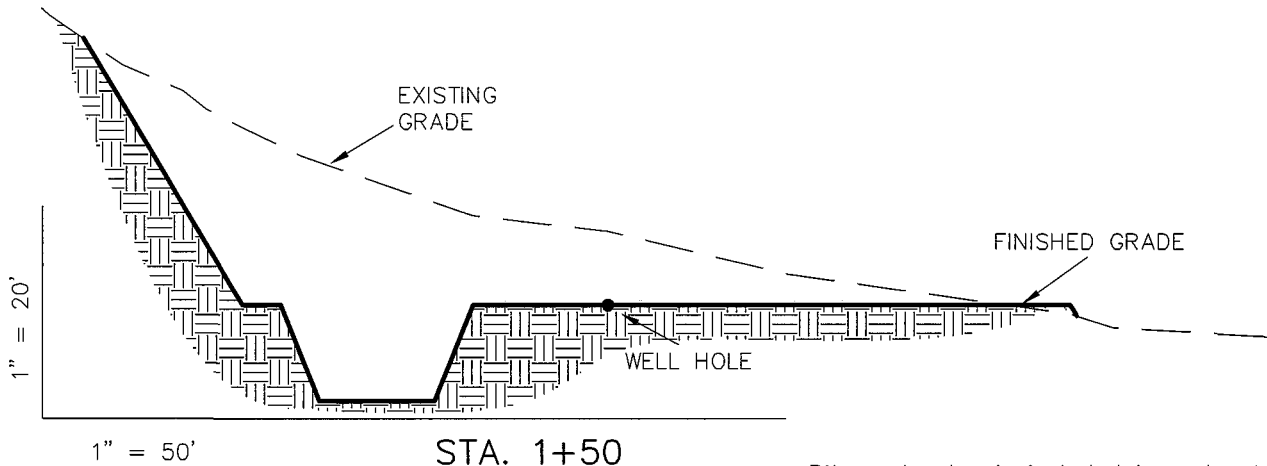
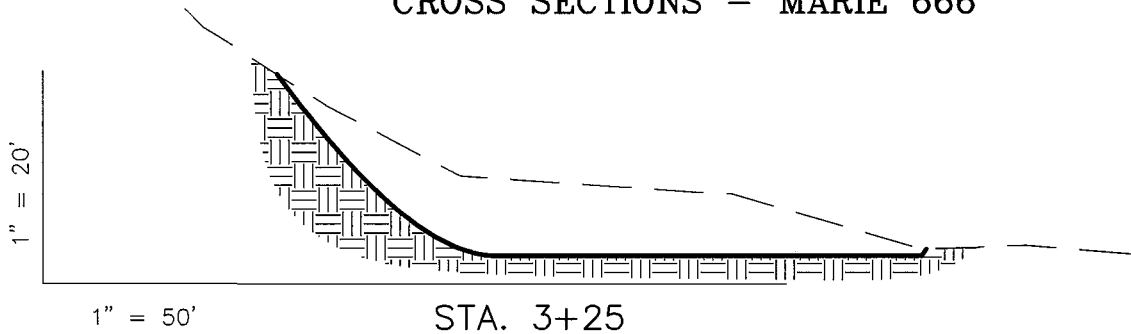
SHEET  
3  
OF 10

38 WEST 100 NORTH VERNAL, UTAH 84078



# SUMMIT OPERATING, LLC

## CROSS SECTIONS - MARIE 666



### REFERENCE POINTS

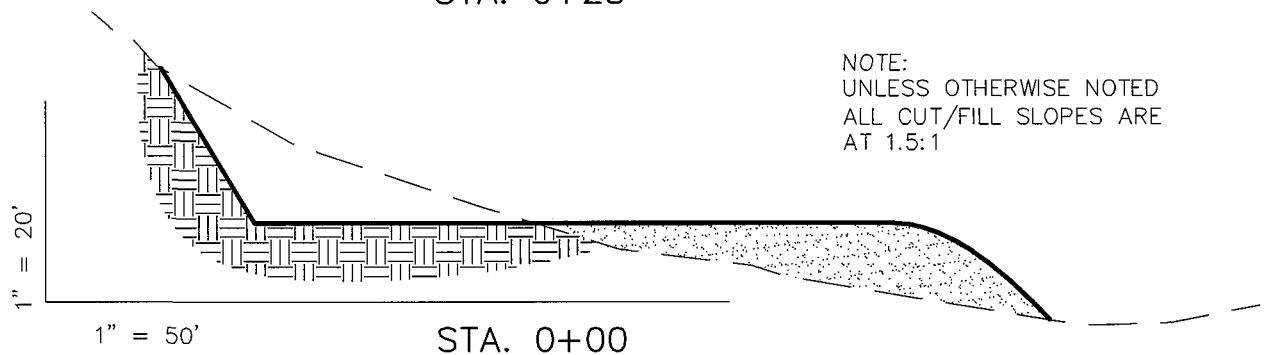
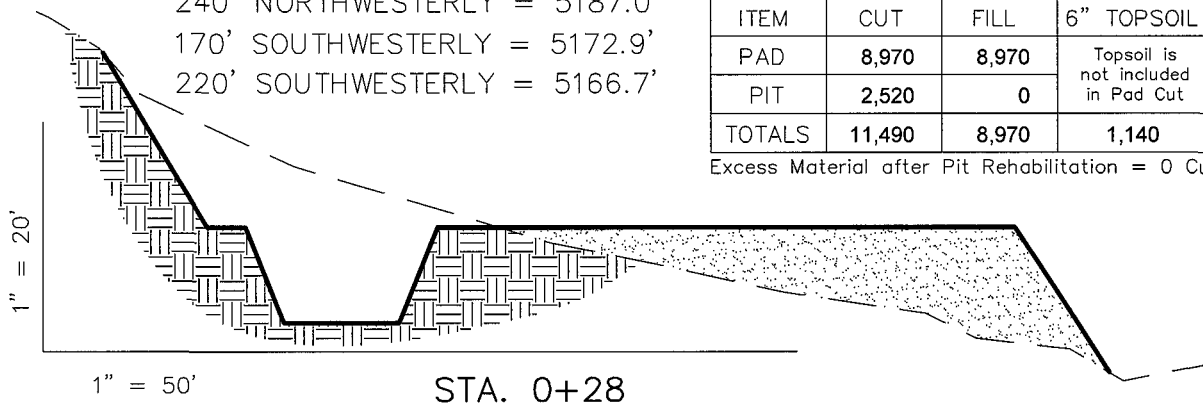
200' NORTHWESTERLY = 5180.3'  
 240' NORTHWESTERLY = 5187.0'  
 170' SOUTHWESTERLY = 5172.9'  
 220' SOUTHWESTERLY = 5166.7'

Pit overburden is included in pad cut.

### ESTIMATED EARTHWORK QUANTITIES (No shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	8,970	8,970	Topsoil is not included in Pad Cut	0
PIT	2,520	0		2,520
TOTALS	11,490	8,970	1,140	2,520

Excess Material after Pit Rehabilitation = 0 Cu. Yds.



NOTE:  
 UNLESS OTHERWISE NOTED  
 ALL CUT/FILL SLOPES ARE  
 AT 1.5:1

Section 19, T10S, R24E, S.L.B.&M.

Qtr/Qtr Location: SE SW

Footage Location: 539' FSL & 1719' FWL

Date Surveyed:  
02-27-07

Date Drawn:  
02-28-07

Date Last Revision:

**Timberline** (435) 789-1365  
 Land Surveying, Inc.

SHEET

Surveyed By: M.S.B.

Drawn By: M.W.W.

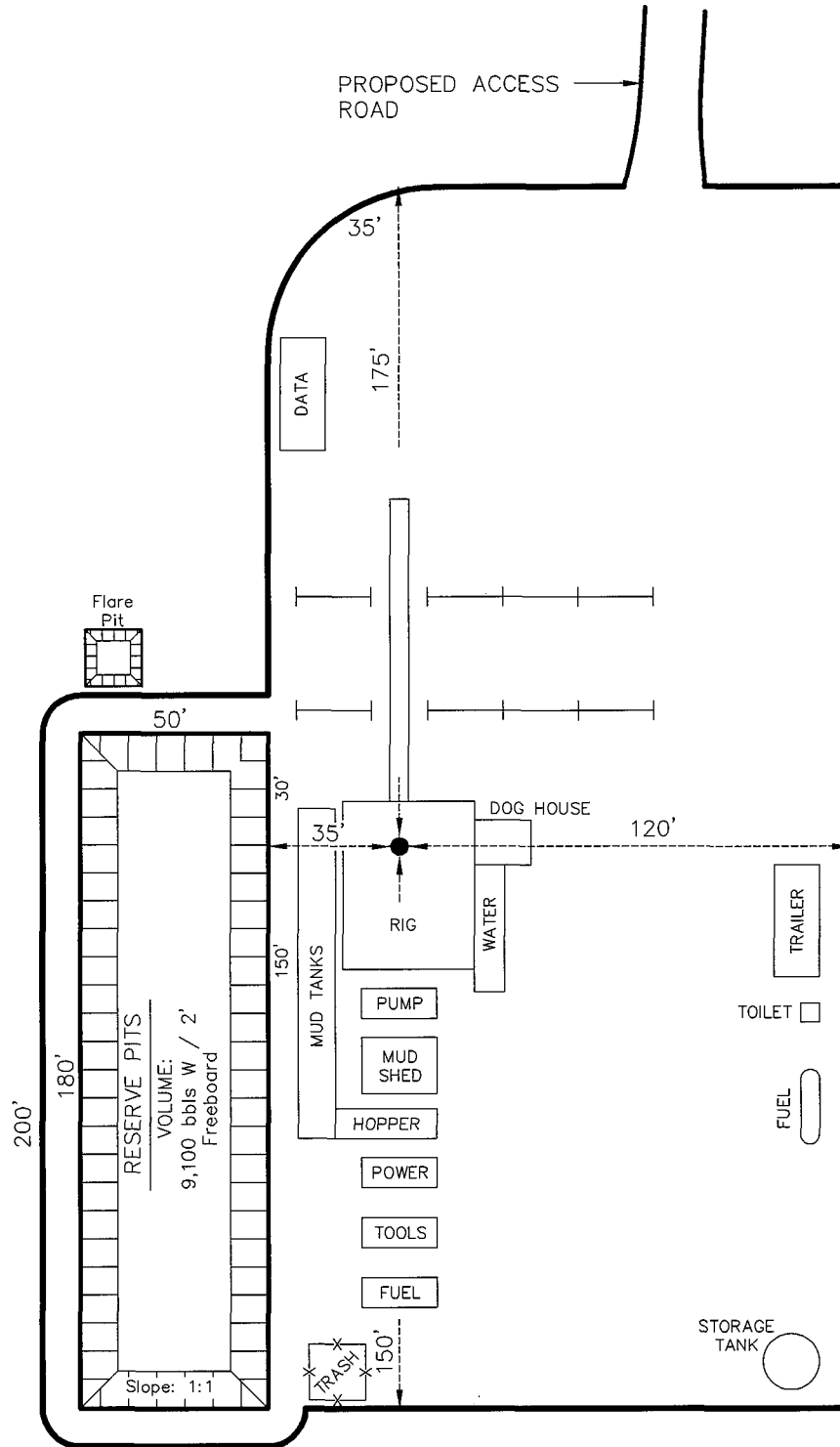
Scale: 1" = 50'

38 WEST 100 NORTH VERNAL, UTAH 84078

4  
OF 10

# SUMMIT OPERATING, LLC

## TYPICAL RIG LAYOUT – MARIE 666

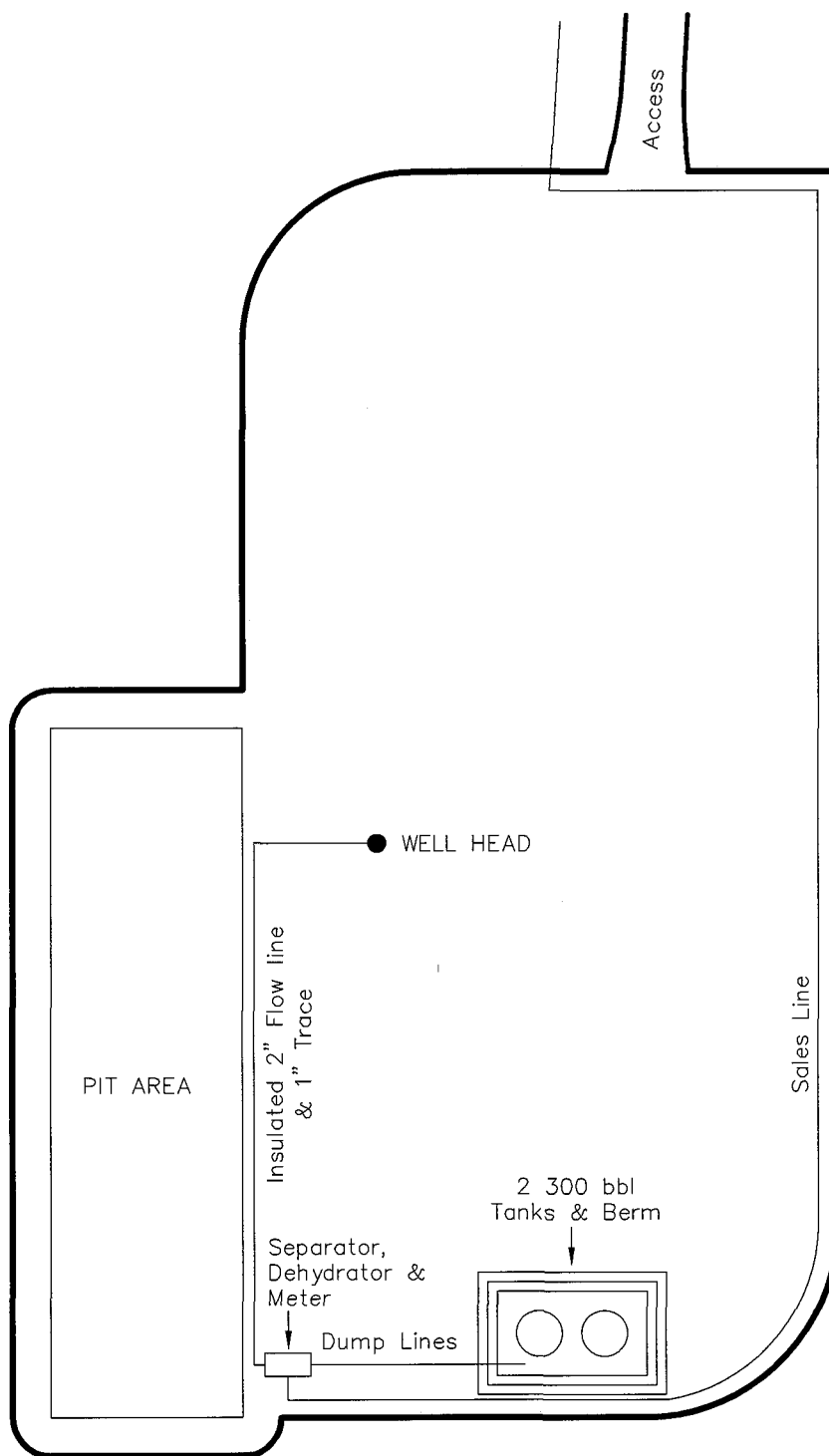


Section 19, T10S, R24E, S.L.B.&M.		Qtr/Qtr Location: SE SW	Footage Location: 539' FSL & 1719' FWL
Date Surveyed: 02-27-07	Date Drawn: 02-28-07	Date Last Revision:	<i>Timberline</i> (435) 789-1365
Surveyed By: M.S.B.	Drawn By: M.W.W.	Scale: 1" = 50'	<i>Land Surveying, Inc.</i>
38 WEST 100 NORTH VERNAL, UTAH 84078			SHEET 5 OF 10

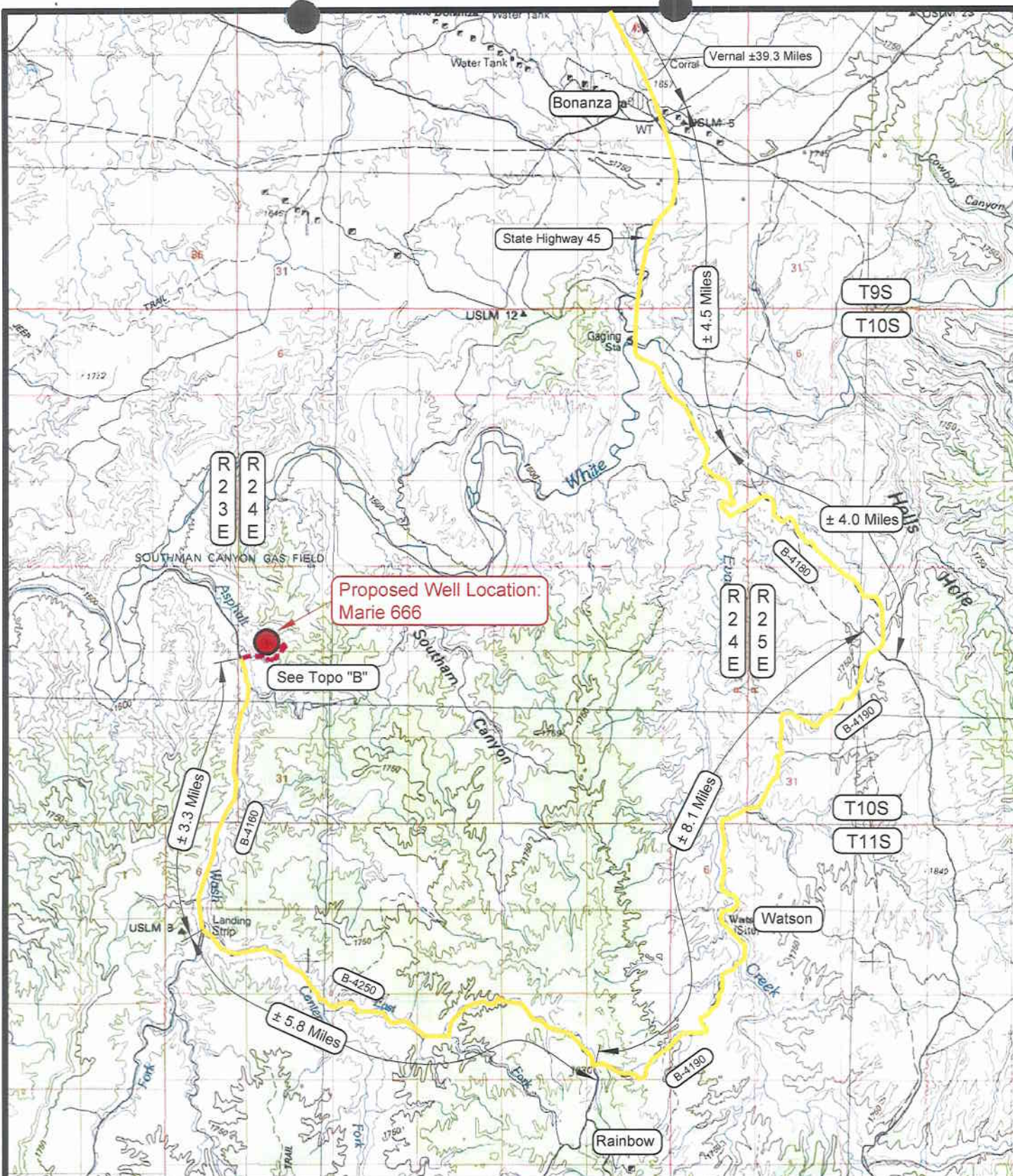
SUMMIT OPERATING, LLC

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TYPICAL PRODUCTION LAYOUT – MARIE 666



Section 19, T10S, R24E, S.L.B.&M.		Qtr/Qtr Location: SE SW	Footage Location: 539' FSL & 1719' FWL
Date Surveyed: 02-27-07	Date Drawn: 02-28-07	Date Last Revision:	<i>Timberline</i> (435) 789-1365 <i>Land Surveying, Inc.</i> 38 WEST 100 NORTH VERNAL, UTAH 84078
Surveyed By: M.S.B.	Drawn By: M.W.W.	Scale: 1" = 50'	
			SHEET 6 OF 10



#### LEGEND

PROPOSED ACCESS ROAD

■ = SUBJECT WELL

■ = OTHER WELLS

— = EXISTING ROAD

— = EXISTING ROAD (TO BE IMPROVED)

(B-5460) = COUNTY ROAD CLASS & NUMBER

#### TOPOGRAPHIC MAP "A"

SCALE: 1:100,000

DRAWN BY: M.W.W.

DATE SURVEYED: 02-27-07

DATE DRAWN: 02-28-07

REVISED:

#### SUMMIT OPERATING, LLC

Marie 666

SECTION 19, T10S, R24E, S.L.B.&M.

539' FSL & 1719' FWL

Timberline Land Surveying, Inc.

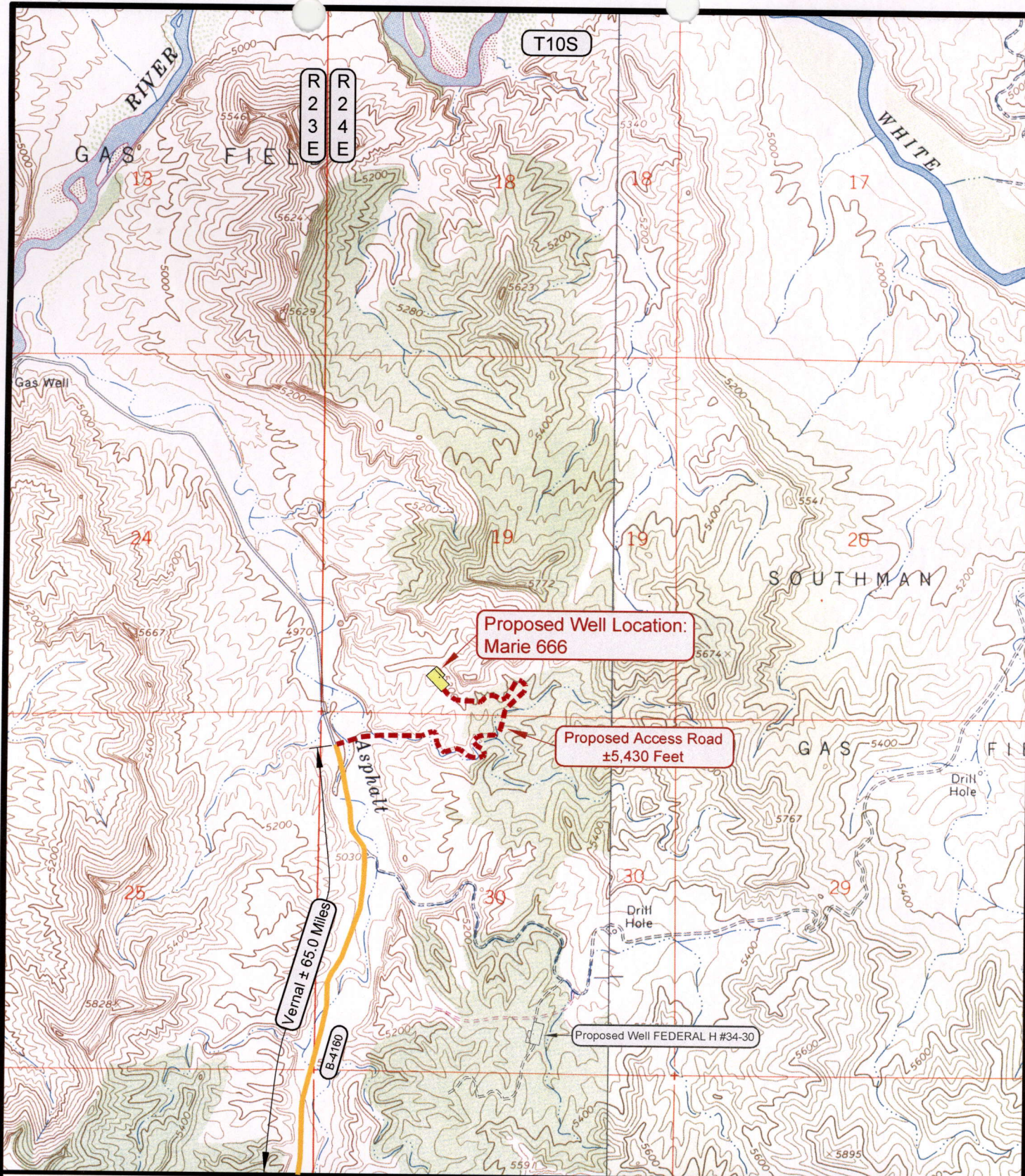
38 West 100 North Vernal, Utah 84078  
(435) 789-1365

SHEET

7

OF 10





**LEGEND**

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- (B-5460) = COUNTY ROAD CLASS & NUMBER
- = LEASE LINE AND / OR PROPERTY LINE

**TOPOGRAPHIC MAP "B"**

SCALE: 1" = 2000'

DRAWN BY: M.W.W.

DATE SURVEYED: 02-27-07

DATE DRAWN: 02-28-07

REVISED:

**SUMMIT OPERATING, LLC**

**Marie 666**  
**SECTION 19, T10S, R24E, S.L.B.&M.**  
**539' FSL, 1719' FWL**

**Timberline Land Surveying, Inc.**

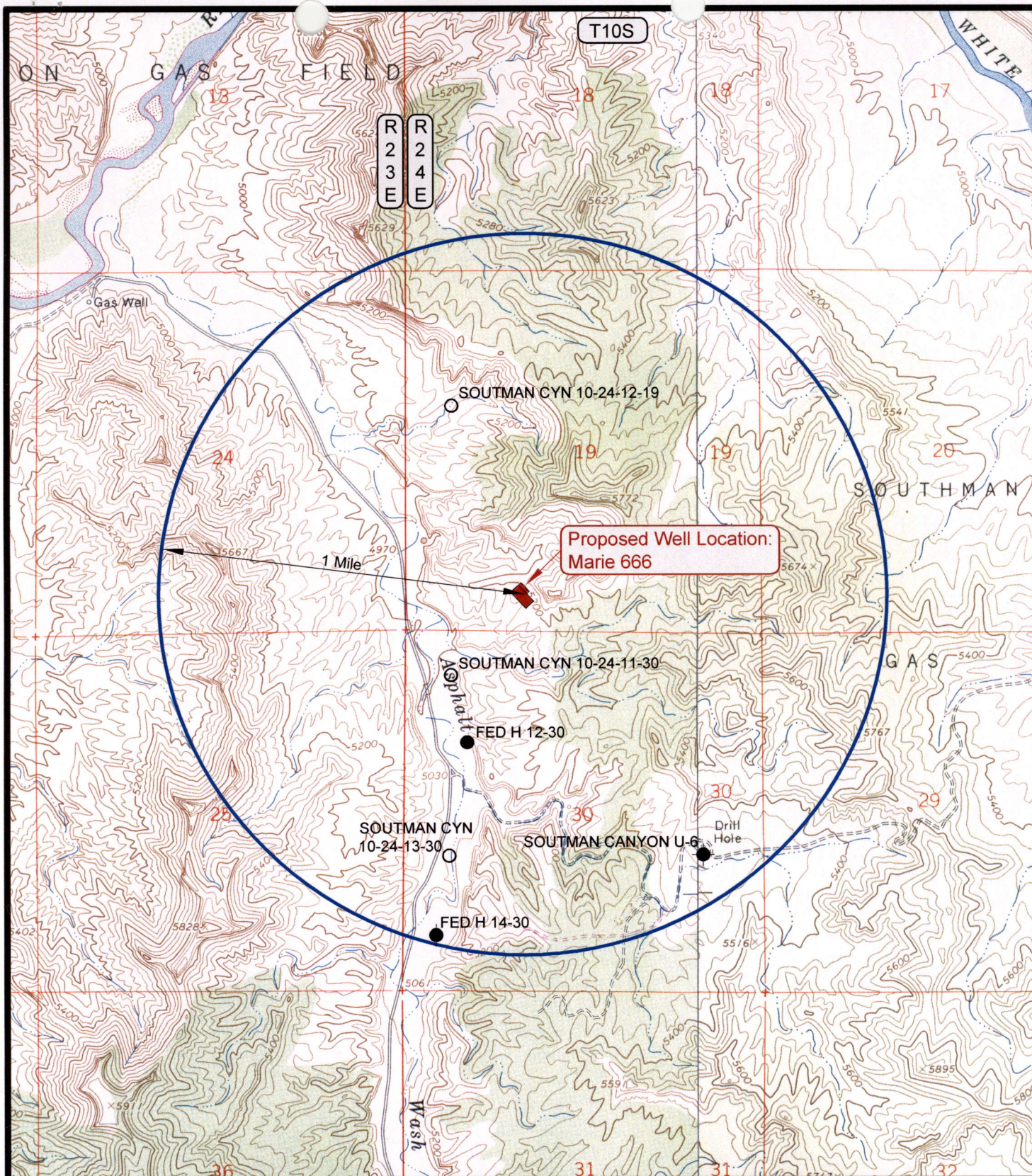
38 West 100 North Vernal, Utah 84078  
 (435) 789-1365

SHEET

8

OF 10





# LEGEND

- ⊘ = DISPOSAL WELL
- = PRODUCING WELL
- = SHUT IN WELL
- = PROPOSED WELL
- ⊘ = WATER WELL
- = ABANDONED WELL
- = TEMPORARILY ABANDONED WELL
- ⊘ = ABANDONED LOCATION

## TOPOGRAPHIC MAP "C"

DATE SURVEYED: 02-27-07

DATE DRAWN: 02-28-07

SCALE: 1" = 2000'

DRAWN BY: M.W.W.

REVISED:

## SUMMIT OPERATING, LLC

**Marie 666**

**SECTION 19, T10S, R24E, S.L.B.&M.**

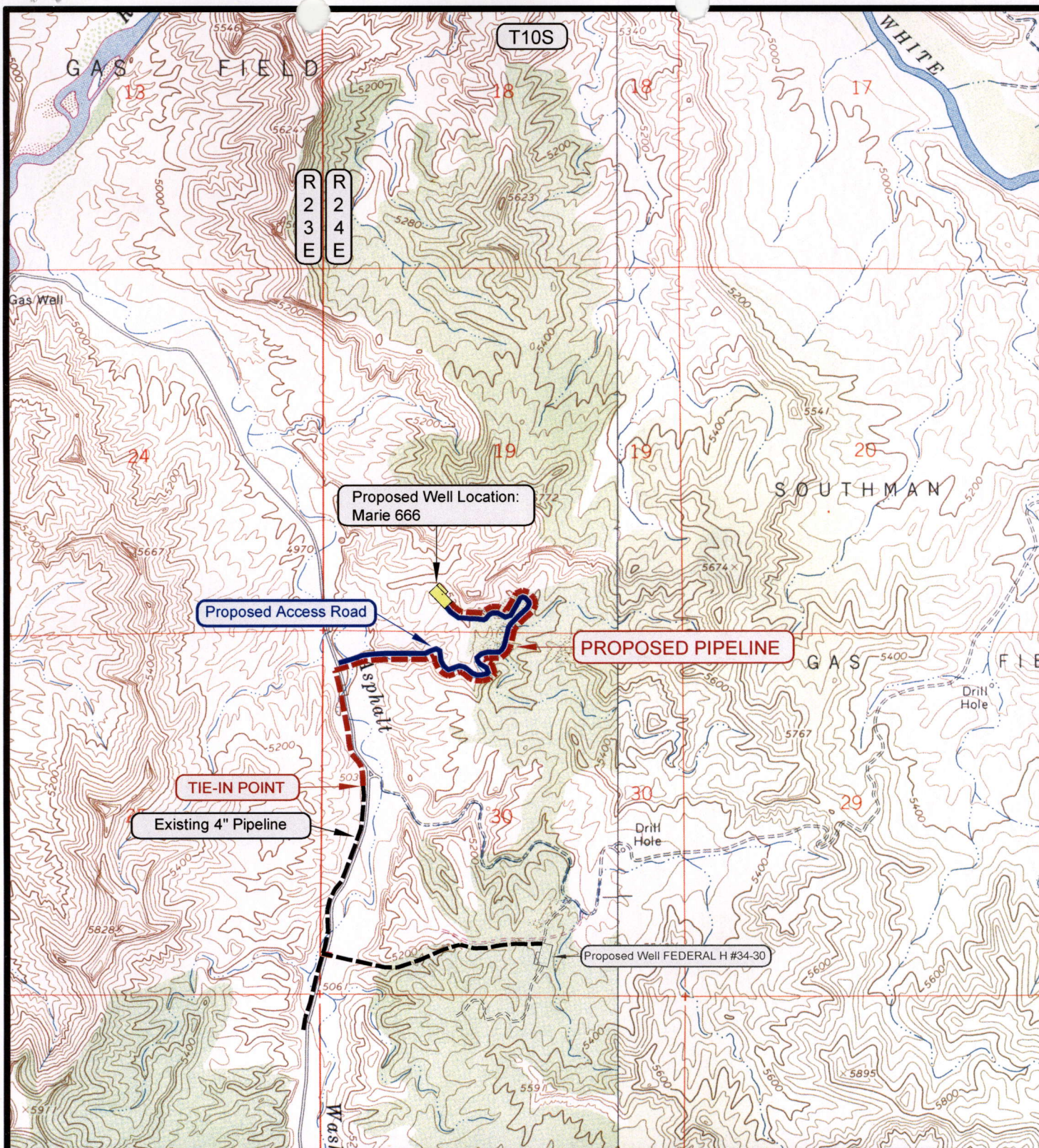
**539' FSL, 1719' FWL**

**Timberline Land Surveying, Inc.**

38 West 100 North Vernal, Utah 84078  
(435) 789-1365

**SHEET**  
**9**  
**OF 10**





**APPROXIMATE PIPELINE LENGTH = ±7,320 FEET**

#### LEGEND

- = PROPOSED PIPELINE
- = OTHER PIPELINE
- = PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = LEASE LINE AND / OR PROPERTY LINE

**TOPOGRAPHIC MAP "D"**

DATE SURVEYED: 02-27-07

DATE DRAWN: 02-28-07

SCALE: 1" = 2000'

DRAWN BY: M.W.W.

REVISED:

#### SUMMIT OPERATING, LLC

**Marie 666**

**SECTION 19, T10S, R24E, S.L.B.&M.**

**539' FSL, 1719' FWL**

**Timberline Land Surveying, Inc.**

38 West 100 North Vernal, Utah 84078  
(435) 789-1365

**SHEET  
10  
OF 10**



**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/19/2007

API NO. ASSIGNED: 43-047-39154

WELL NAME: MARIE 666

OPERATOR: SUMMIT OPERATING, LLC ( N2315 )

PHONE NUMBER: 435-940-9001

CONTACT: GINGER STRINGHAM

PROPOSED LOCATION:

SESW 19 100S 240E

SURFACE: 0539 FSL 1719 FWL

BOTTOM: 0539 FSL 1719 FWL

COUNTY: UINTAH

LATITUDE: 39.92875 LONGITUDE: -109.2592

UTM SURF EASTINGS: 648753 NORTHINGS: 4421090

FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-065371

PROPOSED FORMATION: CSLGT

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. UTB-000014 )

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit  
(No. MUNICIPAL )

☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

     R649-2-3.

Unit: \_\_\_\_\_

     R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☒ R649-3-3. Exception

     Drilling Unit

Board Cause No: \_\_\_\_\_

Eff Date: \_\_\_\_\_

Siting: \_\_\_\_\_

     R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

1- Federal Approval  
2- Spacing Slip

T10S R23E T10S R24E

## NATURAL BUTTES FIELD

FED H 12-19

SOUTHMAN CYN  
10-24-12-19

19

MARIE 666

SOUTHMAN CYN  
10-24-11-30

FED H 12-30

OPERATOR: SUMMIT OPER (N2315)

SEC: 19 T.10S R. 24E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

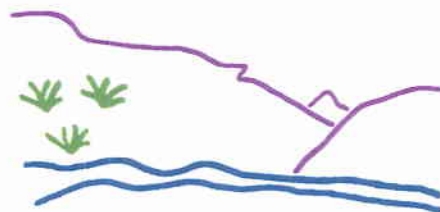
SPACING: R649-3-3 / EXCEPTION LOCATION

**Field Status**  
 ABANDONED  
 ACTIVE  
 COMBINED  
 INACTIVE  
 PROPOSED  
 STORAGE  
 TERMINATED

**Unit Status**  
 EXPLORATORY  
 GAS STORAGE  
 NF PP OIL  
 NF SECONDARY  
 PENDING  
 PI OIL  
 PP GAS  
 PP GEOTHERML  
 PP OIL  
 SECONDARY  
 TERMINATED

### Wells Status

GAS INJECTION  
 GAS STORAGE  
 LOCATION ABANDONED  
 NEW LOCATION  
 PLUGGED & ABANDONED  
 PRODUCING GAS  
 PRODUCING OIL  
 SHUT-IN GAS  
 SHUT-IN OIL  
 TEMP. ABANDONED  
 TEST WELL  
 WATER INJECTION  
 WATER SUPPLY  
 WATER DISPOSAL  
 DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON  
 DATE: 26-MARCH-2007



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

March 28, 2007

Summit Operating, LLC  
P O Box 683909  
Park City, UT 84068

Re: Marie 666 Well, 539' FSL, 1719' FWL, SE SW, Sec. 19, T. 10 South,  
R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39154.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor (via e-mail)  
Bureau of Land Management, Vernal District Office

Operator: Summit Operating, LLC  
Well Name & Number Marie 666  
API Number: 43-047-39154  
Lease: UTU-065371

Location: SE SW                      Sec. 19                      T. 10 South                      R. 24 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Summit Operating, LLC**

3a. Address  
**PO BOX 683909 Park City, UT 84068**

3b. Phone No. (include area code)  
**435-940-9001**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**539' FSL & 1719' FWL Sec. 19, T10S, R24E**

5. Lease Serial No.  
**UTU-065371**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Marie 666**

9. API Well No.  
**4304739154**

10. Field and Pool, or Exploratory Area  
**Natural Buttes**

11. County or Parish, State  
**Uintah, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The operator respectfully request approval for a change to the production casing. The operator proposes the following:**

Hole size: 7 7/8  
Casing size: 5 1/2"  
Weight/Foot: 17#  
Grade: N-80  
Coupling and Tread: LT&C  
Casing depth: 7,050  
New

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: **11/5/07**  
By: **D. L. V. A.**

Federal Approval Of This  
Action Is Necessary

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Ginger Bowden**

Title Agent

Signature

**Ginger Bowden**

Date

**10/17/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**OCT 19 2007**

**DIV. OF OIL, GAS & MINING**



# CONFIDENTIAL

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-65371
2. NAME OF OPERATOR: Summit Operating, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 683909 CITY Park City STATE UT ZIP 84068-3909		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 539' FSL, 1719' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 19 10S 24E		8. WELL NAME and NUMBER: Marie 666
PHONE NUMBER: (435) 940-9001		9. API NUMBER: 4304739154
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Asphalt Wash
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Request for extension of APD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Summit Operating, LLC hereby requests an extension of the State APD date for 1 year for the Marie 666 Well, in order to allow time for the Federal APD approval to be given.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 01-10-08  
By: [Signature]

COPY SENT TO OPERATOR  
Date: 1-14-2008  
Initials: KS

NAME (PLEASE PRINT) David L. White TITLE Operations  
SIGNATURE [Signature] DATE 01/08/08

(This space for State use only)

RECEIVED

JAN 10 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-39154  
**Well Name:**  
**Location:**  
**Company Permit Issued to:**  
**Date Original Permit Issued:**

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐ N/A

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

01/08/08  
Date

Title: President

Representing: Summit Operating, LLC

**RECEIVED**

**JAN 10 2008**

**DIV. OF OIL, GAS & MINING**



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

March 19, 2009

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

Summit Operating, LLC  
P.O. Box 683909  
Park City, UT 84068-3909

Re: APD Rescinded – Marie 666, Sec. 19 T. 10S, R. 24E  
Uintah County, Utah API No. 43-047-39154

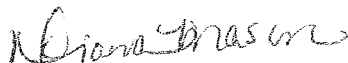
Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on March 28, 2007. On January 10, 2008 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective March 19, 2009.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

  
Diana Mason  
Environmental Scientist

cc: Well File  
Bureau of Land Management, Vernal





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

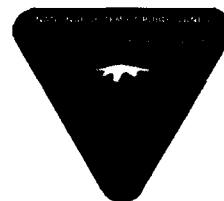
Green River District

Vernal Field Office

170 South 500 East

Vernal, UT 84078

<http://www.blm.gov/ut/st/en/fo/vernal.html>



NOV 04 2015

RECEIVED

NOV 10 2015

IN REPLY REFER TO:  
3160 (UTG011)

DIV. OF OIL, GAS & MINING

Ellis Peterson  
Summit Operating, LLC  
10447 South Jordan Gateway  
South Jordan, UT 84095

Dear Ellis:

The following Applications for Permit to Drill (APD) are being returned unapproved per your request to this office in an email message to Natural Resource Specialist Nicholas Day received on October 9, 2015. If you intend to drill at any of these locations at a future date, a new APD must be submitted.

43 047

Lease	Well		Aliquot	Sec., T., R.	Date Rec'd
UTU-65371	Marie 666	39154	SESW	Sec. 19, T10S-R24E	3/15/2007
UTU-10178A	SRU #12-22	39693	NWSW	Sec. 22-T13S-R22E	10/16/2007
UTU-10178A	SRU #14-22	39709	SESW	Sec. 22-T13S-R22E	10/16/2007
UTU-6616	SRU #12-23	39711	NWSW	Sec. 23-T13S-R22E	10/16/2007
UTU-6616	SRU #14-23	39710	SESW	Sec. 23-T13S-R22E	10/16/2007
UTU-6616	SRU #10-26	39713	NWSE	Sec. 26-T13S-R22E	10/16/2007

If you have any questions regarding APD processing, please contact Robin R. Hansen at (435) 781-3428.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka  
Assistant Field Manager  
Lands & Resource Minerals

Enclosures

cc: UDOGM  
bcc: Well File